

TABLE I-1. Disposition/adjustment codes and descriptions

Code	Disposition	Description	Products allowed	Volume column on OGOR-B	OGOR-B	Metering point	Gas plant	API (oil/cond)	Btu (gas)	Adj on OGOR-C
01	Sales—Subject to Royalty—MEASURED	Use this code when a product is directly removed/sold from the lease/agreement and subject to royalty. It includes, royalty-in-value, royalty-in-kind (RIK), flash gas, compensatory royalty, and net profit share (NPS) lease/agreement sales. It must be the volume determined at the approved point of royalty determination regardless of where actual custody of product changes.	OIL	OIL/ COND	YES*	YES—OFF OPTIONAL—ON	NO	YES	NO	NO
			UNPROCESSED (WET) GAS, COALBED METHANE, FLASH GAS	GAS	YES*	YES—OFF OPTIONAL—ON	NO	NO	YES	NO
02	ELIMINATED Production (Not Subject to Royalty)	This code was used for reporting that part of production (compensatory royalty) upon which royalty was not due. No metering point or API gravity/Btu were allowed. Reported on OGOR-B. MMS changed existing records to disposition code 09 (Sales Not Subject to Royalty—MEASURED). On any Modify OGOR you submit after 10/01/01, you must use disposition code 09, instead of 02, for the delete line.								
03	Load Oil	Use this code when oil production is used directly as load oil (injected) on the lease/agreement without first being produced into a facility or when oil production is removed from inventory for load oil purposes. Use this code when both on- and off-lease/agreement oil production used as load oil must be considered in adjusting inventory balances.	OIL/COND	OIL/COND	YES*	NO	NO	NO	NO	YES**
04	Sales—Subject to Royalty—NOT MEASURED	Use this code to report: 1. Any loss that is determined by the OMM region or the BLM field office to have been avoidable (e.g., blowouts) (for unavoidable blowouts, see disposition code 23); 2. Any oil and gas test production; 3. Production that is moved off the lease/agreement boundaries (approval required by MMS/BLM) to aid in production activities for another lease/agreement and upon which royalty is required to be paid (e.g., lease/agreement gas used to operate another lease/agreement's production equipment); 4. Reclaimed oil (i.e., oil reclaimed during processing of produced water originating from the lease/agreement before injection); 5. OCS Section 6 lease/agreements to report any royalty-bearing fuel and/or flare volumes as stated in the lease/agreement terms. Note: If the OCS Section 6 lease/agreement participates in an agreement, report only the portion of fuel or flare attributable to the Section 6 lease.	OIL/COND	OIL/COND	YES*	NO	NO	YES	NO	YES**
			UNPROCESSED (WET) GAS, COALBED METHANE	GAS	YES*	NO	NO	NO	YES	NO

Key:

ON = ONSHORE OFF = OFFSHORE COND = CONDENSATE
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Even though metering points are optional for onshore reporters, we encourage all reporters to use a unique number to identify a measurement point; e.g., serial number, location, etc.

TABLE I-1. Disposition/adjustment codes and descriptions (continued)

Code	Disposition	Description	Products allowed	Volume column on OGOR-B	OGOR-B	Metering point	Gas plant	API (oil/cond)	Btu (gas)	Adj on OGOR-C
05	Sales—Not Subject to Royalty, Recovered Injection—MEASURED	Use this code only when volumes previously injected from off-lease/agreement sources are recovered and sold without royalty due; e.g., diesel (purchased off-lease/agreement) used to clean a well.	OIL/COND	OIL/COND	YES*	YES—OFF OPTIONAL—ON	NO	NO	NO	YES**
			UNPROCESSED (WET) GAS, COALBED METHANE, CARBON DIOXIDE, NITROGEN, HELIUM	GAS	YES*	YES—OFF OPTIONAL—ON	NO	NO	NO	NO
06	Sales—Non-Hydrocarbon Gas	Use this code when nonhydrocarbon gas production is sold directly from a lease/agreement for both measured and nonmeasured volumes.	CARBON DIOXIDE, NITROGEN, HELIUM	GAS	YES*	OPTIONAL	NO	NO	NO	NO
07	Condensate Sales—Subject to Royalty—MEASURED	Use this code when liquid hydrocarbons (normally exceeding 40 degrees of API gravity) are recovered at the surface without resorting to processing. Condensate is the mixture of liquid hydrocarbons that results from condensation of petroleum hydrocarbons existing initially in a gaseous phase in an underground reservoir. It must be the volume determined at the approved point of royalty determination, regardless of where actual custody of product changes.	CONDENSATE	OIL/COND	YES*	YES—OFF OPTIONAL—ON	NO	YES	NO	NO
08	ELIMINATED Production—Compensatory Royalty Due	<p>This code was used when reporting a percentage of an offending well's production that, because of a formal compensatory royalty agreement or assessment due to drainage, had been established as compensatory royalty. Metering point was not allowed. API gravity/Btu was required. Reported on OGOR-B only.</p> <p>MMS changed existing records to disposition code 01 (Sales—Subject to Royalty—MEASURED). On any Modify OGOR you submit after 10/01/01, you must use disposition code 01, instead of 08, for the delete line.</p>								

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TABLE I-1. Disposition/adjustment codes and descriptions (continued)

Code	Disposition	Description	Products allowed	Volume column on OGOR-B	OGOR-B	Metering point	Gas plant	API (oil/cond)	Btu (gas)	Adj on OGOR-C
09	Sales—Not Subject to Royalty—MEASURED	Use this code to report that portion of sales upon which royalty is not due. This includes: 1. Volumes identified by OMM/BLM to be considered sold but not subject to royalty, such as properties approved for Deepwater Royalty Relief, retrograde, and flash gas. 2. Compensatory royalty production; 3. Line-fill purchased and returned to the lease/agreement but not injected into wellbore (i.e., only in the line for the purpose of establishing pressure for production to flow) yet measured through the royalty determination point.	OIL/COND	OIL/COND	YES*	YES—OFF OPTIONAL—ON	NO	NO	NO	YES**
			UNPROCESSED (WET) GAS, CARBON DIOXIDE, NITROGEN, HELIUM	GAS	YES*	YES—OFF OPTIONAL—ON	NO	NO	NO	NO
10	Produced Into Inventory Prior to Sales	Use this code when a liquid or CO ₂ product is produced into a facility that maintains inventories used in calculating production prior to sales.	OIL/COND	OIL/COND	YES*	NO	NO	NO	NO	NO
			CARBON DIOXIDE	NA	YES	NO	NO	NO	NO	NO
11	Transferred to Facility	Use this code when production is transferred to a separation facility or plant facility for processing. You should also use this code when gas production is transferred to a separation facility where liquids are extracted from the gas stream and the operator receives an allocation for drip/retrograde condensate.	OIL/COND	OIL/COND	NO	NO	NO	NO	NO	YES**
			UNPROCESSED (WET) GAS, COALBED METHANE	GAS	YES*	YES—OFF OPTIONAL—ON	YES	NO	YES	NO
12	Transferred to Facility—Returned to Lease/Agreement	Use this code to report gas transferred to a gas plant when the residue is returned to the originating lease/agreement and no royalties have been paid. Also, use this code in conjunction with disposition code 13.	UNPROCESSED (WET) GAS, COALBED METHANE	GAS	YES*	YES—OFF OPTIONAL—ON	YES	NO	YES	NO
13	Transferred from Facility	Use this code when products are received from a facility and returned to the lease/agreement for disposal (e.g., injection, retrograde fuel use). Volume must be negative on OGOR-B. If residue, you usually use it in conjunction with disposition code 12. Volumes should not include additional purchased volumes.	OIL/COND, DRIP, OR SCRUBBER CONDENSATE	OIL/COND	YES**	NO	NO	NO	NO	YES*
			PROCESSED (RESIDUE) GAS	GAS	YES**	NO	NO	NO	NO	NO

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TABLE I-1. Disposition/adjustment codes and descriptions (continued)

Code	Disposition	Description	Products allowed	Volume column on OGOR-B	OGOR-B	Metering point	Gas plant	API (oil/cond)	Btu (gas)	Adj on OGOR-C
14	Injected on Lease/Agreement	Use this code when products produced on the lease/agreement are injected within the lease/agreement boundaries (e.g., gas used for pressure maintenance or produced water injected for disposal). Do not use this code to report a product that was purchased off-lease and is royalty free; these injection volumes should be reported only on OGOR-A.	OIL/COND	OIL/COND	YES*	NO	NO	NO	NO	YES**
			UNPROCESSED (WET) GAS, COALBED METHANE, CARBON DIOXIDE, NITROGEN, HELIUM	GAS	YES*	NO	NO	NO	NO	NO
			WATER-FORMATION	WATER	YES*	NO	NO	NO	NO	NO
15	ELIMINATED Injected Off Lease	This code was used for produced oil, gas, and water that were injected outside the lease boundaries. It was for oil and gas taken off the lease where production originated and injected into another lease when royalties had been deferred until it was finally produced at the other lease. (Required prior MMS approval.) Reported on OGOR-B and as an adjustment on OGOR-C. Also, it was used in conjunction with disposition code 48 for the receiving lease. MMS did not change any existing records that used disposition code 15. On any Modify OGOR you submit after 10/01/01, you must use disposition code 17, instead of 15, for the delete line (for water only). For changes in oil or gas volumes that previously used disposition code 15, contact your error correction contact. (See Appendix O for contact information.) Special handling will be required by MMS to accept your OGOR.								
16	Pipeline Drip/Retrograde Scrubber Production	Use this code when small liquid volumes are recovered from a wet gas stream during transportation and rights are retained by the lessee but volumes are measured prior to gas plant downstream.	DRIP OR SCRUBBER CONDENSATE	OIL/COND	YES*	YES—OFF OPTIONAL—ON	NO	YES	NO	YES**
17	Water Injected/Transferred Off-Lease/Agreement	Use this code only for produced water that is injected and/or transferred off-lease before disposal.	WATER-FORMATION	WATER	YES*	NO	NO	NO	NO	NO

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TABLE I-1. Disposition/adjustment codes and descriptions (continued)

Code	Disposition	Description	Products allowed	Volume column on OGOR-B	OGOR-B	Metering point	Gas plant	API (oil/cond)	Btu (gas)	Adj on OGOR-C
20	Used on Lease/Agreement	Use this code to report products used on or for the benefit of lease/agreement operations with prior approval from BLM or OMM (e.g., lease/agreement gas used to operate production facilities, buy-back meters).	FUEL OIL	OIL/COND	YES*	NO	NO	NO	NO	YES**
			FUEL GAS	GAS	YES*	NO	NO	NO	NO	NO
21	Flared/Vented Oil Well Gas	Use this code to report flared or vented casinghead gas.	UNPROCESSED (WET) GAS	GAS	YES*	NO	NO	NO	NO	NO
22	Flared/Vented Gas Well Gas	Use this code to report well gas that was flared or vented.	UNPROCESSED (WET) GAS	GAS	YES*	NO	NO	NO	NO	NO
23	Spilled and/or Lost	Use this code to report products that are unavoidably lost and considered by BLM or OMM not to be recoverable and, therefore, not subject to royalty (e.g., production lost due to a blowout). You should also use this code to report any burned condensate, with or without approval. Make notations in the Comments field.	OIL/COND	OIL/COND	YES*	NO	NO	NO	NO	YES**
			UNPROCESSED (WET) GAS	GAS	YES*	NO	NO	NO	NO	NO
			WATER-FORMATION	WATER	YES*	NO	NO	NO	NO	NO
24	Theft	Use this code to report when products are illegally removed from the lease/agreement.	OIL/COND	OIL/COND	YES*	NO	NO	NO	NO	YES**
			UNPROCESSED (WET) GAS, CARBON DIOXIDE, NITROGEN, HELIUM	GAS	YES*	NO	NO	NO	NO	NO
25	ELIMINATED Surface Pit Unlined	<p>This code was used only on OGOR-B when water was disposed of in an unlined surface pit on-lease. Metering point was not allowed.</p> <p>MMS changed existing records to disposition code 27 (Water Disposal—Other than Transferred/Injection). On any Modify OGOR you submit after 10/01/01, you must use disposition code 27, instead of 25, for the delete line.</p>								

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TABLE I-1. Disposition/adjustment codes and descriptions (continued)

Code	Disposition	Description	Products allowed	Volume column on OGOR-B	OGOR-B	Metering point	Gas plant	API (oil/cond)	Btu (gas)	Adj on OGOR-C
26	ELIMINATED Surface Pit Lined	This code was used only on OGOR-B when water was disposed of on-lease in a surface pit lined with an impermeable layer. Metering point was not allowed. MMS changed existing records to disposition code 27 (Water Disposal—Other than Transferred/Injection). On any Modify OGOR you submit after 10/01/01, you must use disposition code 27, instead of 26, for the delete line.								
27	Water Disposal —Other than Transferred/ Injection	Use this code to report both onshore and offshore produced water disposed of other than by injection on- or off-lease/agreement or transferred off-lease/agreement (e.g., treated/disposed of overboard, trucked off, lined or unlined surface pit).	WATER- FORMATION	WATER	YES*	NO	NO	NO	NO	NO
28	Evaporation/ Shrinkage	Use this code to report production that is stored and a volume is lost through evaporation/shrinkage. This does not apply to gas transferred to a gas plant for processing.	OIL/COND	OIL/COND	NO	NO	NO	NO	NO	YES**
			UNPROCESSED (WET) GAS, CARBON DIOXIDE, NITROGEN, HELIUM	GAS	NA	NO	NO	NO	NO	NO
29	Waste Oil/Slop Oil	Use this code to report oil identified as waste oil or slop oil (diamondoids) by the OMM regional office and then disposed of.	OTHER LIQUID HYDROCARBONS (PIT, SKIM, WASTE OR SLOP OIL)	OIL/COND	YES*	NO	NO	YES	NO	YES
30	ELIMINATED Meter Differences	This code was used when well production was reported as meter readings and the meter reading differed from actual production. Metering point was not allowed. Reported on OGOR-B and as an adjustment on OGOR-C. MMS changed existing records to disposition code 42 (Differences/Adjustments). On any Modify OGOR you submit after 10/01/01, you must use disposition code 42, instead of 30, for the delete line.								

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Code	Disposition	Description	Products allowed	Volume column on OGOR-B	OGOR-B	Metering point	Gas plant	API (oil/cond)	Btu (gas)	Adj on OGOR-C
31	ELIMINATED Well Test Estimated versus Actual Production	This code was used when well production was reported as an estimate that was based on well tests. Metering point was not allowed. Reported on OGOR-B and as an adjustment on OGOR-C. MMS changed existing records to disposition code 42 (Differences/Adjustments). On any Modify OGOR you submit after 10/01/01, you must use disposition code 42, instead of 31, for the delete line.								
32	Water Draw-Off	Use this code to report produced water or sediment buildup that is removed from storage facilities.	OIL/COND	OIL/COND	NO	NO	NO	NO	NO	YES**
33	ELIMINATED CO ₂ Sales Not Subject to Royalty, Recovered Injection	This code was used for disposition only when carbon dioxide volumes previously injected from off-lease sources were recovered and sold without royalty due. It was also used as an adjustment code on OGOR-C when carbon dioxide was purchased off-lease for use as injection in enhanced recovery operations, then recovered and sold after being produced into a storage facility. Metering point was required. Btu was not allowed. No reporter used this code; therefore, MMS did not have to convert it to a new code. It will not affect any Modify OGOR.								
34	ELIMINATED CO ₂ Produced Into Facility	This code was used only on OGOR-B when carbon dioxide was produced into a facility that maintained inventories for calculating production (e.g., carbon dioxide sent to a railcar for storage). Metering Point and Btu were not allowed. The code was reported on OGOR-B only. MMS changed existing records to disposition code 10 (Produced into Inventory Prior to Sales). On any Modify OGOR you submit after 10/01/01, you must use disposition code 10, instead of 34, for the delete line.								

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TABLE I-1. Disposition/adjustment codes and descriptions (continued)

Code	Disposition	Description	Products allowed	Volume column on OGOR-B	OGOR-B	Metering point	Gas plant	API (oil/cond)	Btu (gas)	Adj on OGOR-C
35	ELIMINATED CO ₂ Injected On Lease	This code was used when carbon dioxide, produced on-lease or obtained off-lease on which royalty was due, was injected within the lease boundaries (e.g., carbon dioxide for enhanced recovery operations). Metering point was not allowed. The code was reported on OGOR-B and as an adjustment on OGOR-C. No reporter used this code; therefore, MMS did not have to convert it to a new code. It will not affect any Modify OGOR.								
36	ELIMINATED CO ₂ Injected Off Lease	This code was for produced carbon dioxide that was injected outside the lease boundaries. It was for carbon dioxide taken off the lease where production originated and injected into another lease when royalties have been deferred until it was finally produced at another lease (required prior MMS approval). This code was reported on OGOR-B and -C and used in conjunction with disposition code 40 for the receiving lease. No reporter used this code; therefore, MMS did not have to convert it to a new code. It will not affect any Modify OGOR.								
37	ELIMINATED CO ₂ Meter Difference	This code was used when carbon dioxide well production was reported as meter readings and meter readings differed from actual production. Metering point was not allowed. This code was reported on OGOR-B and as an adjustment on OGOR-C. MMS changed existing records to disposition code 42 (Differences/Adjustments). On any Modify OGOR you submit after 10/01/01, you must use disposition code 42, instead of 37, for the delete line.								
38	ELIMINATED CO ₂ Well Test Estimated versus Actual Production	This code was used when carbon dioxide well production was reported as an estimate that was based on well tests. Metering point was not allowed. This code was reported on OGOR-B and as an adjustment on OGOR-C. No reporter used this code; therefore, MMS did not have to convert it to a new code. It will not affect any Modify OGOR.								

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TABLE I-1. Disposition/adjustment codes and descriptions (continued)

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39	ELIMINATED CO ₂ Gathering System Gain or Loss	This code was used when carbon dioxide was gained or lost from a gathering system. Metering point was not allowed. Reported on OGOR-B and as an adjustment on OGOR-C. MMS changed existing records to disposition code 42 (Differences/Adjustments). On any Modify OGOR you submit after 10/01/01, you must use disposition code 42, instead of 39, for the delete line.								
40	ELIMINATED CO ₂ Received for Injection—Subject to Royalty	This code was used when carbon dioxide was received from another lease/unit and royalty had not been paid. Metering point was required. Reported on OGOR-B as a negative number. The originating lease/agreement number was reported in the Comments field. It was used in conjunction with disposition code 36 for the originating lease. No reporter used this code; therefore, MMS did not have to convert it to a new code. It will not affect any Modify OGOR.								
42	Differences/ Adjustments	Use this code to account for differences and/or adjustments for the following reasons: 1. Product is gained or lost from a gathering system (e.g., pipeline pigging for a gain or pipeline fill for a loss); 2. Rounding differences; 3. Well production is reported as meter readings and the meter readings differ from actual production; 4. Well production is reported as an estimate that is based on well tests; and/or 5. Additional gas volumes allocated back to the lease (i.e., flash gas allocated). Volume can be positive or negative.	OIL/COND	OIL/COND	YES***	NO	NO	NO	NO	YES***
			UNPROCESSED (WET) GAS, COALBED METHANE, NITROGEN, HELIUM, FLASH GAS	GAS	YES***	NO	NO	NO	NO	NO
			CARBON DIOXIDE							YES
43	For OCS Use Only									

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44	Adjustment of Inventories for Original Lease/Agreement (Change in Lease/Agreement Report Entity)	Use this code to adjust inventories for the originating lease/agreement when all or part of an existing inventory for oil/condensate is transferred from one lease/agreement to another lease/agreement because of a change in report entity only. The volume must be negative. Report the lease/agreement number receiving the inventory in the Comments field. If all of the inventory is transferred, the ending inventory should equal zero.	OIL/COND	OIL/COND	NO	NO	NO	NO	NO	YES**
45	Adjustment of Inventories for Original Operator (Operator Change)	Use this code to adjust inventories for the originating operator when all or part of an existing inventory for oil/condensate is transferred to another operator because of a change in operator only. The volume must be negative. Report the name or MMS operator number of the operator receiving the inventory in the Comments field. If all the inventory is transferred, the ending inventory should equal zero.	OIL/COND	OIL/COND	NO	NO	NO	NO	NO	YES**
46	Adjustment of Inventories for Receiving Lease/Agreement (Change in Lease/Agreement Report Entity)	Use this code to adjust inventories for the receiving lease/agreement when all or part of an existing inventory for oil/condensate has been received from another lease/agreement because of a change in report entity. The volume must be positive. Report the originating lease/agreement number transferring the inventory in the Comments field. Beginning inventory should equal zero unless there is previously reported inventory to be reported.	OIL/COND	OIL/COND	NO	NO	NO	NO	NO	YES*
47	Adjustment of Inventories for Receiving Operator (Operator Change)	Use this code to adjust inventories for the receiving operator when all or part of an existing inventory for oil/condensate has been received from another operator because of a change in operator. The volume reported must be positive. Report the name or MMS operator number of the originating operator transferring the inventory in the Comments field. Beginning inventory should equal zero unless there is previously reported inventory to be reported.	OIL/COND	OIL/COND	NO	NO	NO	NO	NO	YES*

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48	ELIMINATED Received for Injection— Subject to Royalty	This code was used when oil, gas, or water was received from another lease/unit, and royalty had not been paid. Metering point was required for oil and gas. This was reported only on OGOR-B as a negative number. The originating lease/agreement number was reported in the Comments field. The code was used in conjunction with disposition code 15 for the originating lease. MMS did not change any existing records that used disposition code 48. For any Modify OGOR you submit after 10/01/01 to change disposition code 48 oil or gas volumes, contact your error correction contact. (See Appendix O for contact information.) Special handling will be required by MMS to accept your Modify OGOR.								
49	Adjustment of Inventories— Lease Terminated	Use this code to adjust inventories for the originating lease when there is existing inventory at the time the lease is terminated/expired/relinquished. The volume must be negative. The ending inventory should equal zero.	OIL/COND	OIL/COND	NO	NO	NO	NO	NO	YES**
51	"OTHER" from 3160 conversion to the OGOR format	This code was created for MMS' conversion of accepted Forms MMS-3160 into the new OGOR format. This code can only be reported with a D (delete) action code. This cannot be an A (add) line. Operator must report the correct code(s) on the Modify/Replace reports. When modifying an OGOR for volumes previously reported on Form MMS-3160 in the Other field, MMS converts the field to the corresponding disposition code 51 on either the OGOR-B or OGOR-C. If it is converted to OGOR-B, the volume sign is the opposite (e.g., <50> on 3160 is now +50 on OGOR-B, and +50 on 3160 is now <50> on OGOR-B). If your Other volume is converted to OGOR-C, the sign is not changed.	OIL/COND	OIL/COND	YES***	NO	NO	NO	NO	YES***
			UNPROCESSED (WET) GAS	GAS	YES***	NO	NO	NO	NO	NO
			WATER-FORMATION	WATER	YES***	NO	NO	NO	NO	NO

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